#### FILE NOTATIONS

Entered in NID File	<u> </u>	Checked by Chief	MINIMA MARKANIA
Entered On S R Sheet		Copy NID to Field Office	***************************************
Location Map Pinned	***************************************	Approval Letter	****************
Card Indexed		Disapproval Letter	15,722,2,2,2,2,2,2,2,2,2,2,2,2
IWR for State or Fee Land			
COMPLETION DATA	١٠		
Date Well Completed	10-31-53	Location Inspected	************************************
OWWV	. TA	Bond released	
GW OS	PA	State of Fee Land	******************
	LOGS FIL	ED	
Driller's Log			
Electric Logs (No.	}		
E	E-1 G	R GR-N N	Alcre
Lat N	Ai-LSonic	Oihərs	***************************************

# 0

#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Com. Utah Land No. 02353

SEP 9 - 1953

NTICE OF INTENTION TO DRILL	SUBSCOUENT REPORT OF WATER SHUT-OFF
VICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
TICE OF INTENTION TO TEST WATER SHU	
TICE OF INTENTION TO RE-DRILL OR REF	
FICE OF INTENTION TO SHOOT OR ACIDIZ	
TICE OF INTENTION TO PULL OR ALTER (	The state of the s
TICE OF INTENTION TO ABANDON WELL	
(INDICATE ABO	WE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	September ke
No. 1 is located 1	866 ft. from S line and 2050 ft. from W line of sec. 30
Sec. 30	116 TE Salt Lake Base
() Sec. and Sec. No.)	(Twp.) (Range) (Meridian)
	(County or Subdivision) (State or Territory)
elevation of the defrick floor	r above sea level is <b>\$200.</b> ft. <b>Ground</b>
	DETAILS OF WORK
	ing points, and all other important proposed work)
rill this wall with Rot ifficulty the Penrus Ser Set approximately facility Consust for	many Tools to an estimated total depth of 1300° to tes
Mill this well with Rot ichnelly the Fearum San Set oppositetely Cashing Connect in Cashing Connected wi To be consected wi	many Tools to an estimated total depth of 4300° to tend for commercial oil and gas production.  7 250° of 10 3/4° 00, 256, 256 Wall, R-3, Armso Slip or Man to Surchase.  7 2500° of 7 5/5° 00, 25,406, J-55, LEEG, Casing.  1th 250 Sacks of Reg Comment.
Mill this well with Rob ichnelly the Ferron San Set operationicly Carling Count for Carling Counts for Carling Counts of we Carling Counts of were must	inny Tools to an estimated total depth of 1300° to tend for economical oil and gas production.  1 250° of 10 3/h" OD, 255, 255 Wall, R-3, Armso Slip or the Section.  1 250° of 7 5/6" OD, 26.hOF, J-55, LEEG, Casing.  1 250 Sacks of Reg Coment.  1 POR ECONALISION WITH THE TERMS ATTACHED HERETO)

PORT PLANT

(SUBMIT IN TRIPLICATE)

#### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office

SEN SEN Louse Nu.

Halon K. Walton

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL SUBSEQUENT REPORT OF WATER SHUT-OFF NOTICE OF INTENTION TO CHANGE PLANS..... SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... SUBSEQUENT REPORT OF ALTERING CASING NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL... SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... NOTICE OF INTENTION TO PULL OR ALTER CASING... SUPPLEMENTARY WELL HISTORY ... NOTICE OF INTENTION TO ABANDON WELL..... Subsequent Report of Running Casing KX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT NOTICE OR OTHER DATA)

				September	r 13,	., 19 <b>53</b>
Well No. *** 💋 is located	<b>1866</b> ft. fr	om S line	and 3	<b>50</b> ft. from (1	W∫ line of	sec. <b>30</b>
()( See, an 1 Sec. No.)	14s	73		Lake Base		
(14 Sec. an 1 Sec. No.)	(Twp.)	(Range)		(Meridian)		
Clear Greek					Utah	
(Field)	(Cou	nty or Subdivision)		(State	or Territory)	

The elevation of the derrick floor above sea level is ....... ft. Cround

#### DETAILS OF WORK

show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment-and all other important proposed work)

2831

Ran 240,00 Armoo Slip Joint Casing Grade H-40, R-3, 29,00%. 10-3/4" OD. 25.75! 10-3/4" CD, ard thd., 10.50%, Grade H-10, R-2, API Smls Casing with S The.

Casing Set at 281.75' KB, Communical with 200 Sacks of Reg Communication and 50 Sacks of Bridget, plug down at 6eh5 AM.

I understand that this plan of work must ressive approval in writing b	by the Geological Survey before operations may be commenced.
Company Three States Natural Cas Company P. C. Ber 160 Address Sections	
Approved NOV 2 4 1953	By Harol Vanting
Onig. Sgd.) H. C. Sceville	Title Bistrict Superintendent

U. S. GOVERNMENT PRINTING OFFICE 18-6487-8

#### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state billy, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamical, give date, size position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded well September 9, 1953 at 12:30 A.H.

9/13/53 - Set 10 3/4" Surface Pipa.

'9/17/53 - Twisted off (Drill Pipe); Ran Tapper Tap and recovered fish.

9/22/53 - Twisted Off (Drill Pipe); Ran Over-Shot and recovered fish.

9/26/53 - Twisted off (Drill Pipe); Ran Over-Shot and recovered fish.

10/4/53 - Washed out Drill Pipe and Twisted off Same, Fished same.

10/5/53 - Twisted Off (Drill Pipe); Ran Over-Shot and recovered fish.

10/6/53 - Topped Ferron Sand.

10/7/53 - Ran Schlumberger

10/8/53 - Set 7 5/8" Production String.

...10/12/53 - Began Drilling with gas.

10/17/53 - Reached Total Depth at 4049'.

., 10/18/53 - Waiting on Otis to snub Drill Collars out of hole and ran tubing.

10/21/53 - Remove Drill Collars from hole.

10/25/53 - Ran 2 7/8" tubing; attempt to set Mandrel.

10/28/53 - Set Handrel and Commenced tearing down Rig #3,

The desired	-	44.34	-
1000	June 1	A 100	
ABBUT		<b>19</b> 1977	

7	<b>3.</b> 1	31)	 

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office							•	<b>.</b>	
Lonco	No.					-			<u>.</u> .	-
limie	H.E. Wa	ıl	t	Q.	n					

	GEOLOG	ICAL SURVEY		and the second s
			R	LOLING
SUNDRY	NOTICES AN	ND REPORTS	on Wellse	P1 71953
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PI NOTICE OF INTENTION TO RE-DRILL NOTICE OF INTENTION TO SHOOT OR NOTICE OF INTENTION TO PULL OR A NOTICE OF INTENTION TO ABANDON	ANS	SUBSEQUENT REPORT OF WE SUBSEQUENT REPORT OF ALL SUBSEQUENT REPORT OF ALL SUBSEQUENT REPORT OF ALL SUBSEQUENT REPORT OF ALL SUPPLEMENTARY WELL HIST Weekly report in	HOOTING OR ACIDITANG, LTERING CASING. E-DRILLING OR REPAIR BANDONMENT	14, 1953
(INDICA	TE ABOVE BY CHECK MARK N	ATURE OF REPORT, NOTICE, OR C	THER DATA)	
		Septe	ember 14,	, 19.53
Well No. MAH 3 is locat  SW Sec. 30 (36 Sec. and Sec. No.)  Clear Creek	11.S (Twp.) (R Emery	7E Salt Lake	Base Wtah	sec. 30
(Field)	` •	Subdivision)	(State or Territory)	
The elevation of the derrick			a	
		S OF WORK		
(State names of and expected depths to	objective sands; show sizes ing points, and all oth	, weights,'and lengths of propos ser important proposed work)	ed casings; indicate muddi	ng jobs, cement-
Spud Date September 9,	1953 - 12:30	$A \bullet M \bullet$		
TD: 285				
Reaming to ru	m Surface Ca <b>sin</b> e	<b>3•</b>		

I waterstand that this plan of work must receive approval in writing by the	is Geological Survey before operations may be commenced.
Company Three States Natural Gas Company P. 0. Box 160	
Address Scofield, Utah	By Harold Hawkins
	Title District Superintendent

()F	eb. 1	961)	 
			 -
- 1			

Land Office

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LAKE CITY

Lesse No. 02353

Unitile to Walton

#### UNITED STATES **DEPARTMENT OF THE INTERIOR**

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WEL

NOTICE OF INTENTION TO DRILL SUBSEQUENT REPORT OF WATER SHUT-OF NOTICE OF INTENTION TO CHANGE PLANS SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING NOTICE OF INTENTION TO TEST WATER SHUT-OFF SUBSEQUENT REPORT OF ALTERING CASING NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR NOTICE OF INTENTION TO SHOOT OR ACIDIZE. SUBSEQUENT REPORT OF ABANDONMENT NOTICE OF INTENTION TO PULL OR ALTER CASING SUPPLEMENTARY WELL HISTORY NOTICE OF INTENTION TO ABANDON WELL Weekly coports Ending September 21, 195

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 21.

. 19 53

Tine and 2050 ft. from |W| line of sec. Well No. "A" 3. is located 1866 ft. from S

Salt Lake Base (Meridian) Clear Creek Emery (County or Subdivision)

Utah

The elevation of the derrick floor above sea level is 8201 ft. Ground

#### DETAILS OF WORK

epths to objective sands; show sizes, weights,'and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

TD: 15301

Drilling in Sand & Shale

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commended Company Three States Natural Gas Company P. O. Box 160

Address Scofield, Utah

Harved Haurens

Title District Superintendent

GOVERNMENT PRINTING OFFICE

Land Office

02353

#### UNITED STATES DEPARTMENT OF THE INTERIOR

Unit H. E. Walton

**GEOLOGICAL SURVEY** 

SUNDRY NOTICES AND REPORTS ON

NOTICE OF INTENTION TO DRILL

NOTICE OF INTENTION TO CHANGE PLANS

NOTICE OF INTENTION TO TEST WATER SHUT-OFF

NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL

NOTICE OF INTENTION TO SHOOT OR ACIDIZE

NOTICE OF INTENTION TO PULL OR ALTER CASING

NOTICE OF INTENTION TO ABANDON WELL

SUBSEQUENT REPORT OF WATER SHUT-OFE SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING

SUBSEQUENT REPORT OF ALTERING CASING

SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR

SUBSEQUENT REPORT OF ABANDONMENT

SUPPLEMENTARY WELL HISTORY

Weekly Reports for September 28, 1953

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Septemern 28.

. 1953

30

Well No. "A" 3 is located 1866 ft. from \[ \frac{\text{NCK}}{S} \] line and 2050 ft. from \[ \text{W} \] line of sec.

Salt Lake Base

(Meridian)

Clear Creek

Emery (County or Subdivision)

Utah (State or Territory)

The elevation of the derrick floor above sea level is 8201 ft. Ground

#### DETAILS OF WORK

e of and expected depths to objective sands; show sizes, weights,'and lengths of proposed casings; indicate mudding jobs, coment-ing points, and all other important proposed work)

2314 TD:

Drilling in Sand & Shale.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Three States Natural Gas Company

P. O. Box 160

Address Scofield, Utah

NUTED - BYSINUM By

Title District Superintendent

B. B. GOVERNMENT PRINTING OFFICE

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# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Lease No. Q	2353
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SUNDRY NOTICES AND REPORTS ON WE

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REPAIR WELL	SUBSEQUENT REPORT OF RE-BRILLING OR REPAIR.
NOTICE OF INTENTION TO MISOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Weekly Reports Ending October 5, 1953

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			Octobe	r 5,	, 19. <b>53</b>
Well No. "A" 3 is locat	ed 1866 ft. fro	om ${S \atop S}$ line a	and 2050	If the from $W$ line	e of sec. 30
5m 5ec. 30	11,8	7E	Salt La	ke Base	
(b) Sec. and Sec. No.)	(Twp.)	(Range)	(Me	ridian)	
Dlear Creek (Fid4)		Emery		Utah (State or Terri	
(Pield)	(Count	y or Subdivision)		(State or Terri	tory)
The elevation of the derrick	floor above sea	level is 8201	L ft. Gr	round	
	DET.	AILS OF W	ORK		
(State names of and expected depths to	objective sands; show ing points, and a	sizes, weights,'and Il other important	longths of pro proposed work	oposed sasings; indicate k)	mudding jobs, coment-
TD+ 34951					

Drilling Sand & Shale. Ran Totco  $3429! - 1\frac{10}{4}$ .

MOTED - BYSTHOM

I understan	d that this plan of work must receive approx	al in writing by the Geological Survey before operations may be commenced.
Company	Three States Natural Gas P. O. Box 160	Company
Address	Scofield, Utah	4
		By Harold Hawkins
	••••	Title District Superintendent

THE PERSON OF

#### (SUBMIT IN TRIPLICATE)

#### UNITED STATES **DEPARTMENT OF THE INTERIOR** GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office Louis No.

SUNDRY NOTICES AND REPORTS ON WELL \$00 24 1953

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF.... NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL. NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING .. NOTICE OF INTENTION TO ABANDON WELL

SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October &

at report of Runday Onds

. 1953

Well No. 1866 is located 1866 ft. from | line and 2050 ft. from | line of sec. 30

(County or Subdivision)

(M See, and see, No.) 30 (Two.) (Range) (Meridian)

The elevation of the derrick floor above sea level is ....... ft. Ground

#### DETAILS OF WORK

weights, and lengths of proposed casings; indicate mudding jobs, cement-important proposed work)

The

3703.501 7-5/8" OD, &rd thd., 26.40%, Oracle J-55, R-2, Api Smls Oneing w/ L Tacc.

Casing Set at 3719,00 KB, Commuted with 200 Sacks of Reg Coment and 50 Sacks of Bridgest. Flug down at 8:00 AM.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ... These States Natural Gas Gospany. P. O. Box 160

Address ..... Seefield, Utah

Approved NOV 2 4 1953

(Brig. Sgd.) H. G. Sceville

District Engineer

By Harold & autime

Title .... Bistrict Superintendent

AT JAN.					
	l	!			

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Vibrates others managed
Land Oilles	Ttak
Leura No	02353
H.	8. Walton
	SECT

OCT 1 5 1052

### SUNDRY NOTICES AND REPORTS ON W

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
1	3073
NOTICE OF INTERFEBUR TO ADMINSOR WELL	Weekly Reports Ending October 12, 1953

(IMDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA

			October	12,	, 19.53
Well No. "A" 3 is located	1866 ft. fro	om. $\begin{cases} \mathbf{S} \end{cases}$ line	and 2050 ft	t. from $\binom{\mathbf{FX}}{\mathbf{W}}$ line	of sec 30
d	7), <b>S</b>	<b>7</b> E	Salt Lake	Base	
SM Sec. 30 (4 Sec. and Sec. No.) Clear Creek (Field)	(Twp.)	(Range)	(Meridia	u) Utah	
Clear Creek	(Coun	ty or Subdivision)		(State or Territor	y)
The elevation of the derrick flo	oor above sea		1. ft. Groun		
(State names of and expected depths to ob.		olena welebta's		sed casings; indicate m	udding jobs, coment-
TD: 3719!					

Rigging up to Drill with Gas.

Moito - promon

Company Three States Natural Gas Company P. O. Box 160	
Address Section Litah	,
	By Harold Hawkins
***************************************	Title District Superintendent

S. GOVERNMENT PRINTING OFFICE 18-9487-

Form 9-380 U. S. LAND OFFICE LEASE OR PERMIT TO PROSPECT UNITED STATES DEPARTMENT OF THE INTER GEOLOGICAL SURVE DEC 2 9 1953 ORIGINAL FORWARDED TO C.SPER LOG OF OIL OR GAS WELL Company Three States Natural Gas Co. Address P.O. Box 160, Scofield, Utah Helen E. Walton "A" Field Clear Creek State Sec. 30 T. ILS 'R7E Meridian Salt Lake County Emery Well No. #3 S. Line and 2080 ft. E. of W. Line of Sec. 30 Elevation 8211 kB Location 1866 ft The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed ... Title District Superintendent Date December 17, 1953 The summary on this page is for the condition of the well at above date. Commenced drilling September 9, 19 53 Finished drilling October 31, OIL OR GAS SANDS OR ZONES 39811 (Denote gas by G) 3836 9 S No. 4, from No. 1, from 1828! 3864 9 19 No. 5, from 3996 to ..... to ..... 3817 No. 2, from T005; \_\_\_3887! G /6 No. 6, from 3871! No. 3, from h019 39481 40371 No. 3, from to No. 1, from No. 4, from ..... No. 2, from CASING RECORD Perforated 29.00# Armeo Slip Joint 5F0-00 10 3/h MUDDING AND CEMENTING RECORD Amount of mud use Mud gravity Method used HA Mbust

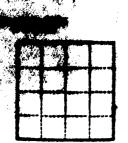
Malagrace Malagrini

Leigth

Depth set

Budget Bureau No. 43-R

Miles Atroll t	and style	mire treed	Quantity	Date	Depth shut	Depth rienard an	it
		M2048.					
						1	
		•	TOOLS US	ED			
Rotary tools were	used from	o4 · feet.			and from	feet to	feet
Cable tools were us		feet	to .		and from	feet to	feet
Came work wore as			DATES	4	,	V Carrie	d
	. 1	()	Pu	l lu prod	uony		, 19
The production	on for the first 2	24 hours was	ŀ	mrrels of	fiffund of which	h (c) was oil;	. (1)
emulsion; % v	water; and	$_{co}^{o}$ sediment			Gravity, "Bé		
If gas well, cu	ı. ft. per 24 houi	ъ <b>112,00</b>	o mcf Gall	lons gasc	$_{ m line\ per\ 1,000}$	tou, ft of gas	
Rock pressure	e, lbs. per sq. in	1235#	-				
			EMPLOYE	EES	S.A. Lar	nd	Driller <sup>i</sup>
Prank	10010	, Driller					
M.A.	Sarsfield	, Driller	MATION F	PECOBE	E.E. Los	nan 1001 Luanor	, 17,
		TOTAL FEE	· · · · · · · · · · · · · · · · · · ·	LCORD		IATION	
FROM-	то-	TOTAL FEE			1 (711)		
0'	5851	5851		Upper M	lancos Shall	e.	
5/3 -5851	22861	1701' 1420'		E <b>mery</b> 5 Middle	and Stone Mancos Sha	le.	
2266' 3706'	3706 <b>'</b> 4049'	343		Ferron			
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8.7. <i>et</i>			[OVER]		,	16	3 43094 3



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# United States DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUNDRY NOTICES AND REPORTS ON

	AKE
NOTICE OF INTERVIOR TO BRILL	SUBSEQUENT REPORT OF WATER SHIT-OFF
NOTICE OF INTENTION TO CHANGE PLANS.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
	SUBSEQUENT REPORT OF ALTERING CASINS.
	SUBSEQUENT REPORT OF RE-DISILLING OR REPAIR.
	SUBSEQUENT REPORT OF ABANDONMENT
•	SUPPLEMENTARY WELL HISTORY
MOTICE OF INTERPRET TO ADMISCH WILL.	Weekly report ending October 18, 1953
	100011

(RIBIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			••••	October 18	19.53
Well No.	MAN 3 is located	1.1866 ft. from	n S line	and 2050 ft. from W line	of sec30
	Sec. 30	145	7E	Salt Lake Base (Meridian)	
(I) 44 m	Propole	(Twp.)	(Reage)	(Meridien)	
	(Final)	(County	or Subdivision)	(State or Territor	<b>y</b> )
	stion of the derrick fl	DETA	ILS OF W		udding jobs, coment-
TD:	_	reg person, and all		propanse wars;	
	Laying Down gauged 13,90	Drill Pipe - O MCF at 398	Well med	king Water. Drilling wi	th gas
				_	Modista — g
_				Geological Survey before operations may	be commenced.
Company	P. O. Box 160	tural Cas Co	mbana		
Address	Scofield, Utah				
		·		By Harold X	awkins
		• • • • • • • • • • • • • • • • • • • •		Title District Superint	endent
		L. S. CONTRACTO	61/7 <b>Stauring games</b>	14-44-	



# MOTHER SYATES DEPARTMENT OF THE INTERIOR ORSLOSICAL SURVEY

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Appel Gillion.	an)	****	-	<b>73</b> 1
we Make				



**079** -1953

SUNDRY NOTICES AND REPORTS ON

NOTICE OF INTENTION TO SHOOT OR ACIDIZE

NOTICE OF INTENTION TO PULL OR ALTER CASING.

NOTICE OF INTENTION TO ABANDON WILL

WOOKLY PROOF for period stocking 10-25-5

(MOIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	·	October 25,	, 19.53
Well No. "A" 3 is located	1 1866 ft. from S line and	$\frac{1}{2050}$ ft. from $\frac{1}{100}$ line of sec	30
Sec. 30	1)s 7E 5	Salt Lake Base.	
Clear Creek	Emery	(State or Territory)	<b>.</b>
(Finds)	(County or Subdivision)	(State or Territory)	
The elevation of the derrick f	loor above sea level is 8201.	ft. Ground	
	DETAILS OF WOL	ek	

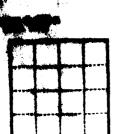
DETAILS OF WORK

(Blate names of and expected depths to objective sands; show sless, weights, and lengths of proposed easings; indicate mudding jobs, comenting points, and all other important proposed work)

ID: HOLY

Running Tubing with Otis Pressure Control

I understand that this plan of work must receive approval in writing by the	Geological Survey before operations may be commenced.
Company Three States Natural Gas Company P. O. Ber 160	
Address Spotiald, Utah	By Harold Hautins
	Title District Superintendent
U. S. GOVERNMENT PRAIRTING COPYEE	16



#### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Triple State Control Land Office Whah

Less No. 02353

mer Bolen E. Walton

the state of the s	NOV 9 - 1933
SUNDRY NOTICES	AND REPORTS ON WELLS
NOTICE OF INVENTION TO BRILL.  NOTICE OF INVENTION TO CHANGE PLANS.  NOTICE OF INVENTION TO THE WATER SHUT-OFF	SUBSEQUENT REPORT OF WATER BRUT-OFF  SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING  SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR  SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR  SUBSEQUENT REPORT OF ABANDONMENT.  SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Weekly report ending November 1, 1953
(INDICATE ABOVE BY CHECK MAI	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	November 1, 19.53
2066 6	time and 2050 ft from line of sec. 30.
rell No. "A" #3 is located 1890 ft. fro	om. S line and 2050 ft. from W line of sec. 30
Sec. 30 1).8 (4 Sec. and Sec. No.) (Twp.)	73 Salt Lake Base
(i) See, and See, No.) (Twp.)	mery ty or Subdivision) (State or Territory)
(Field) (Coun	ty or Subdivision) (State or Territory)
he elevation of the derrick floor above sea	level is 8201 ft. Ground
	AILS OF WORK
tate names of and expected depths to objective ling points, and a	all other important proposed work)
n a n lolos	
Total ID: 4049	
Ran 134 Joints 2-7	7/8" Tubing and sat dent in Wellhead to
	Rigadown.
Starting to tear I well compe	leted
,	
I understand that this plan of work must receive approve	al in writing by the Geological Survey before operations may be commenced.
Company Three States Natural Gas	Company
Address Scofield, Uthh	
	By Harold Hankin
***************************************	
·	Title Bistrict Superintendent

Lapix H. X. Q.

The

### DELHI-TAYLOR OIL CORPORATION

FIDELITY UNION TOWER DALLAS 1, TEXAS

DIRECT REPLY TO
FARMINGTON DISTRICT OFFICE
P. O. DRAWER 1198
FARMINGTON, NEW MEXICO

July 16, 1963

Mr. D. F. Russell U. S. G. S. 416 Empire Bldg. 231 East 4th South Salt Lake City, Utah

> Re: H. E. Walton #A-3 Lease No. 02353 SW Sec. 30, T14S, R7E Emery County, Utah

Re: Clear Creek #16 Lease No. U-02353 NE, SW, Sec. 29 T14S, R7E, Emery County, Utah

Dear Sir:

Please find attached hereto an original and two copies of U. S. G. S. Form 9-331a "Notice of Intention to Repair Well" covering each of the subject wells.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION

Original signed by A. R. Gibson

By: A. R. Gibson District Supt.

cc: Delhi-Dallas
Utah Oil & Gas Comm.-Salt Lake

With attach.

U,

Budg

aget Bu	reau No.	42-K330.4.	Ų
rm Appr	oved.		
	114 ab		

Land Office	Utah
Lease No.	02353

### (SUBMIT IN TRIPLICATE)

Form 9-321 a (Feb. 1951)

## **UNITED STATES**

IOTICE OF INTENTION TO DRILL	<b>X</b>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
(INDICATE ABOVE BY CHECK MA	RK NATU	JRE OF REPORT, NOTICE, OR OTHER DATA)	
u w Walkan	•	July 16,	19₋£
Sec. 30 T145 (½ Sec. and Sec. No.) (Twp.)	R7E (Rang	Salt Lake Base  (Meridian)	
Sec. 30 T148  (1/4 Sec. and Sec. No.) (Twp.)	R7E	Salt Lake Base  (Meridian)  Utah	
Sec. 30 T148  (1/4 Sec. and Sec. No.) (Twp.)  Clear Creek  (Field) (Count	(Rang Lasery Ly or Subo	Salt Lake Base (Meridian)   State or Territory)	
sec. 30 (½ Sec. and Sec. No.)  Clear Creek (Field)  Table (Count to be	R7E (Rang Emery by or Subo	Salt Lake Base (Meridian)   State or Territory)	
Sec. 30 T148 (1/2 Sec. and Sec. No.) (Twp.)  Clear Creek  (Field) (Count  the elevation bl khi blef field fibble labble seal in DETA	Rang Rangry Emery by or Subo	Salt Lake Base   W   line of sec.   Salt Lake Base   W   Utah   W   State or Territory   Salt Lake Base   W   Utah   W   State or Territory   Salt Lake Base   W   W   W   W   W   W   W   W   W	<b>3</b> 0

I understand that this plan of work must receive approval in writing by	the Geological Survey before operations may be commenced.
Company Delhi-Taylor Oil Corporation	
Address P. O. Drawer 1198	
Farmington, New Mexico	Original signed by  By A.R. Gibson Gibson
	Title Dist. Supt.

6NO

### DELHI-TAYLOR OIL CORPORATION FIDELITY UNION TOWER

DALLAS 1. TEXAS

DIRECT REPLY TO
FARMINGTON DISTRICT OFFICE
P. O. DRAWER 1198
FARMINGTON, NEW MEXICO

August 27, 1963

Mr. D. F. Russell U. S. G. S. 416 Empire Bldg. 231 East 4th South Salt Lake City, Utah

> Re: H. E. Walton A-3 Lease No. 02353 Sec. 30, Tl4S, R7E Emery County, Utah

100

Dear Sir:

Please find attached an original and two copies of U.S.G.S. Form 9-331a "Subsequent Report of Repair" covering the subject well.

Yours very truly,

DELHI-TAYLOR OIL CORPORATION

Original signed by A. R. Gibson

By: A. R. Gibson Dist. Supt.

cc: Utah OGCC-Salt Lake Delhi-Dallas File

With attach.

17

Lapy H. L. E

Budget Bureau No. 42-R358.4.

r orm Approved.				
Land	Office	Utah	~	

Lease No. ..... 02353

Unit H. E. Walton "A"

149

# Form 9-331 a (Feb. 1951)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING  SHUT-OFF	<b>x</b>
OTICE OF INTENTION TO ABANDON WEI	LL	
H. E. Walton	August 27	
ell No. <b>A-3</b> is located	1866 ft. from $S$ line and 2050 ft. from $W$ line of se	
ll No. A-3 is located		
Il No. A-3 is located  W Sec. 30 Sec. No.)	1866 ft. from $S$ line and 2050 ft. from $W$ line of se	c <b>3</b> Q
Il No. A-3 is located  W. Sec. 30 (% Sec. and Sec. No.)  Clear Creek	1866 ft. from $\begin{array}{c} (S) \\ (S) \end{array}$ line and 2050 ft. from $\begin{array}{c} (W) \\ (W) \end{array}$ line of second $\begin{array}{c} (W) \\ (W) \end{array}$ line of second $\begin{array}{c} (W) \\ (W) \end{array}$	c <b>3</b> Q
Ell No. A-3 is located  SW Sec. 30 (2 Sec. and Sec. No.)  Clear Creek	1866 ft. from S line and 2050 ft. from W line of se	c <b>3</b> Q

Moved in completion rig, pulled tubing, cleaned out to 3910', gunk squeezed with 45 sacks gel and 45 sacks Class "A" cement. Squeezed out into open hole to final pressure of 800 psi. Cleaned out hole to 3928'. Ran 5" 15# J-55 casing, landed @ 3925', with 125 sacks Class "A" Cement. Cleaned out to 3916'. Perforated with one shot each at 3899, 3896, and 3893'. Perf. with one shot each 2' at 3889-3877', and perf. with one shot each at 3869-66'. Frac. with 50,600 gal. water, 30,000# 20-40 sand, and 20,000# 10-20 sand. Perf. 3846, 43, 40, 37, 21, 16, 3797, 94, 78, 74, 69, 60, and 42' (total of 13 shots). Frac. with 41,600 gal. water, 30,000# 20-40 sand, 2500# 10-20 sand. Blew and cleaned well to 3905'. Ran 127 joints of 2-7/8" EUE tubing, landed @ 3738'. Now blowing and testing well. Well tested 1014 MCF/Day.

I understand	that this plan of work must receive approval in writing by t	the Geological Survey before operations may be commenced.
Company	Delhi-Taylor Oil Corporation	
Addressl	P. O. Drawer 1198	Original signed by
1	Farmington, New Mexico	By A. R. Gibson
		A. R. Gibson Title Dist. Supt.

	pproved		
Budget	Bureau	No.	42-R356.5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah	
LEASE NUMBER	
THE Clear Creek Unit	

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Utah		<b>.</b>	<i>C</i> c	ounty Carb	on & E	lmery Fie	eld Clea	r Creek	rilling and producing
The wells) f	e folle or the	owing e mon	ıs a th of	correc	September		75, 19		u	rilling and producing
Agent's	addr	ess	1200	Linco	ln.TowerBl	ldg		mpany	enneco Oi	1 Company
	·		Denv	er, Co	lorado 802	203	Siģ	ned	Sitt 7	Little Glorie
Phone.			292-	9920			Ag.			ction Clerk
SEC. AND 34 OF 34	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, depth; if shut down, eause; date and result of test for gasoline content of gas)
						Geo.	W. Deck ".	<u> </u>		,
SW SE	14S	7E	1		·		10,746		150	P
						T. 1	. Kearns J	r. "A"		
3S WS WV	1 <sup>)</sup> 4S	7E	1	,						sī
						<u>H.</u> ]	. Walton			
W NE 17	1 <sup>1</sup> 4S	7E	1				9,803		150	P ·
						H. 1	. Walton "	<u>A"</u>		
<u>30</u>	148	7E	3				1 1 1 1			SI
						P. !	. Walton			
SE SW 19	148	7E	ıx							sī
						Uta	Fuel			
SE SW 5	l¼S	7E	1				,			si
SW SW 32	138	7E	2							SI
NW SE	13S	7E	3				-			P
30 30	13S	7E	24							SI

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



#### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
AND OFFICE Utah
EASE NUMBER
JNIT Clear Creek Unit

### LESSEE'S MONTHLY REPORT OF OPERATIONS

wells)	for th	ie moi	nth o	f	DEC.		, 19_/5,			drilling and producing
Agent	's add	ress	1200	Linco	oln Tower B	Ldg	Co	mpany	Tenneco O	il Company
*		·	-125211		TOTATO OO	101	Sig	ned	0.0d Z	- Least -
Phone	? <del></del>	<del>-</del>	492	:9920			Age	ent's title .	Produ	iction Clerk
SEC. AN 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SE						Geo.	W. Deck "A	"		
8	148	7E	1				12,916	•	·	P
						T. 1	. Kearns Ji	. "A"		
32 <u>NA 2N</u>	14s	7E	1				·			SI
						н. н	. Walton			
17 NE	145	7E	ļ				12,153		·	P
				-	٠ ٠٠٠٠٠٠	н. в	. Walton "A	11		-
NE SH	148	7E	3	İ						
		,~	٦						n.	SI
SE SW			n Appel et			P. 7	• Walton			
19	14S	7E	lX							SI
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SE SW 5	148	7E	1							
		172				İ				SI
32 32	138	7E	2				:			
NV SE										SI
32	13S	7E	3						* .	P
SW SW 30	13s									•
50	120	7E	4							SI

Note.—There were \_\_\_\_\_ M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-329 (January 1950)

LARO OFFICE USUL	
Lease Homber	_
Umr. Clear Creek Hait	

### LESSEE'S MONTHLY REPORT OF CPERATIONS

Agent's	addi					•			iunnego 0 LLU	12 Company
Phone.			292.	9920			Age	ent's title.	Lädminist	rative Supervisor
SEC. AND 34 OF 34	Twe.	RANGE	WELL No.	1)дув Ряовисяр	Barrets of Oil	GRATITE	Or. Fr. or Oas (In thousands)	Gallond of Gasolise Recovered	Partition Water (If none; 50 state)	HENLATUS HI drilling, depth; if shot down, evo- date and result of test for resolute context of res.
SN SE	148	7E	1	28	0	Geo	11,286	0	0	P
32 32	l)is	7E	1	0	0		. Mearns Jr 0 . Walton	0 0	0	SI
Iγ NE	148	7E	1.	28	0	H. 3	10,888 . Walton "/	0 	0	Р
<u>30</u>	us	7E	3	0	0	P. 5	0 . Walton	0	0	SI
19 19	uks	7E	ıx	0	0		0 Fuel	0	0	SI
<u> 5</u>	THS	7E	1	0	0		0	· 0	0	SI
<u>32</u> 32	13s	7E	2	0	0		0	0	0	SI
W SE 32	13s	7E	3	0	0		0	0	0	P
<u>80</u> 30	138	YЕ	},		0		0	0	0	SI

runs or sales of gasoline during the month. (Write "no" where applicable.) Nore. -- Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-329 (January 1970)

Form	
(May	1963)

### UNIT STATES SUBMIT IN TRIPLE (Other instructions THE INTERIOR verse side)

Form approved. Budget Bureau No. 42-R1424.

**GEOLOGICAL SURVEY** 

**U-02353** 

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5.	LEASE	D	E	SIC	Χ,	ΑT	10	×	Y.	D	2	ERIA	L	NO.	

SUNDRY	<b>NOTICES</b>	AND	REPORTS	ON	WELLS

•		*****	17.5.00	An	***
Э.	T.B.	IDDIAN,	ALLOTTEE	OR THIRE	DAME

(Do not use this form for proposals to drill or to deepen or plug back to a different reservo Use "APPLICATION FOR PERMIT—" for such proposals.)	ir.

Use "APPLICATION FOR PERMIT—"	" for such proposais.)	
OIL GAB X OTHER	RECEIVED	7. UNIT AGREEMENT NAME Clear Creek
2. NAME OF OPERATOR	JUL 13 1979	8. FARM OR LEASE NAME .
Cordillera Corporation	DIVISION OF OIL	H. E. Walton
3. ADDRESS OF OPERATOR	GAS, & MINING	9. WELL NO.

ADDRESS OF OPERATOR 2334 East Third Avenue, Denver, CO LOCATION OF WELL (Report location clearly and in accordance with any State See also space 17 below.)
At surface

A-310. FIELD AND POOL, OR WILDCAT

<u> Clear Creek</u> - Ferron

1,866' FSL, 2,050' FWL, Sec. 30, T14S, R7E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15. ELEVATIONS (Show whether DF, RT, CR, etc.) 14. PERMIT NO. 8,201 GR

12. COUNTY OR PARISH 13. STATE Utah

Sec. 30, T14S, R7E

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

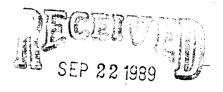
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other) (Note: Report results of micrompletion or Recompletion	REPAIRING WELL  ALTERING CASING  ABANDONMENT®  altiple completion on Well  Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Move in rig-up pulling unit. Trip tubing. Clean hole. Swab for rate. Check for fillup. Run pump and rods with nylon guides. Move out pulling unit.

18. I hereby certify that the foregoing	Wild !	ritle	Engineer	-	DATE	7/9/79
(This space for Federal or State						
APPROVED BYCONDITIONS OF APPROVAL, I		TITLE			DATE	

orm 9-331 Maj 1963)	UNITE TATE		uctions of	Form approved Budget Eureau LEASE DESIGNATION A	No. 42-R1424.
. DEP	GEOLOGICAL SUR		1	U 02353	
SUNDRY	NOTICES AND REPO	ORTS ON WELLS	<b>G.</b> 1	IF INDIAN, ALLOTTEE	OR TRIBE NAME
(Do not use this form fo	r proposals to drill or to deeper APPLICATION FOR PERMIT—"	or sky back to a different re for sky proposite.	rservolr		
OIL T GAS IV				UNIT AGREEMENT HAN	Œ
MEUT MEUT NO	THER	SEP 22 198	9 3 3	Clear Creek	<u> </u>
Cordillera Corpor	ation	Division	Н	I. E. Walton	
3. ADDRESS OF OPERATOR		OIL GAS & MININ	10	WELL XO.	
	wy, Suite 410, Denve ecation clearly and in accordance		I	1-3 FIELD AND POOL, OR	WILDCAT
See also space 17 below.) At surface				lear Creek	
NE/4 of SW/4 Sect SLB & M	ion 30; T14S, R7E		s	SEC. T. R. M., 02 BI SEC 30; T14S; SLB & M	
14. PERMIT NO.	15. ELEVATIONS (Show	whether DF, RT, GR, etc.)		. COUNTY OR PARISH	
43.015.110023			<u> </u>	mery_	Utah
is. Ch	eck Appropriate Box To In	idicate Nature of Notice,	, Report, or Other	r Data	e
KOTICE (	OF INTENTION TO:		SUSSEQUENT	REPORT OF:	
TEST WATER SHUT-OFF	PCLL OR ALTER CASING	WATER SHUT	r-opp	REPAIRING W	TELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TI		ALTERING CA ABANDONNEN	\ \ <del></del>
SHOOT OR ACIDIZE	ABANDON* CHANGE PLANS	SHOOTING OF			
(Other)		(NOTE	: Report results of u	nuitiple completion of Report and Log for	m Well m.)
17. DESCRISE PROPOSED OR COMPL proposed work. If well is next to this work.) *	ETED OPERATIONS (Clearly state and directionally drilled, give substantially drilled,	all pertinent details, and give urface locations and measured	pertinent dates, incl and true vertical de	ading estimated date pths for all markers	e of starting any and sones perti-
Set bottom plug f Set surface plug Clear concrete ce	uced since July, 198 rom 3594' to T.D. w, 446' to surface w/40 llar. ker flush with grou	/40 sx. ) sx.	JRB DTS	ND GAS  RJF  GLH  SLS  CROFILM	
~ .					
=					
18. I hereby certify that the fo	my////	Consultant	•	DATE 8/27	//87
(This space for Federal or		1). 1. 1	100		/ /
APPROVED EX	Maline T	THE Workiet	Mgr.	DATE	125/89
	AL IN CONDITIONS	UF ALVERTINE	CHED		-



Cordillera Corporation Well No. H.E. Walton A-3 Sec. 30, T. 14 S., R. 7 E. Emery County, Utah Lease U-02353 OIL, GAS & MINING

#### CONDITIONS OF APPROVAL

Section V. of Onshore Oil and Gas Order No. 1 requires that operators submit three, separate Sundry Notices (Form 3160-5) in relation to the plugging and abandonment of any jurisdictional well, i.e., a Notice of Intent to Abandon (NIA) as a precursor to the commencement of actual abandonment operations or as a written confirmation of an orally prescribed abandonment program; a Subsequent Report of Abandonment (SRA) reflecting the actual downhole abandonment operations performed, which is to be submitted within 30 days of completing those operations; and, a notice from the operator that the required surface reclamation requirements have been completed and, thus, the site is now ready for inspection. Section V. also states that "Final abandonment shall not be approved until the surface reclamation work required by the the approved drilling permit or approved abandonment notice (NIA) has been completed to the satisfaction of the Price River Resource Area.

Accordingly, final approval of an abandoned well has two components:

- 1) Satisfactory completion of the approved downhole plugging plan.
- 2) Satisfactory reclamation of the site.

You will therefore be required to submit a Final Abandonment Notice (Sundry Notice - Form 3160-5) when vegetative reclamation is complete. You will not be released from bond liability on this location until such final abandonment has been approved by the Moab District Office.